### **DECISION MEMORANDUM**

TO: COMMISSIONER KJELLANDER

COMMISSIONER RAPER COMMISSIONER ANDERSON COMMISSION SECRETARY

LEGAL

WORKING FILE

FROM: YAO YIN

DATE: DECEMBER 26, 2019

RE: UPDATE TO AVISTA'S PURPA AVOIDED COST RATES TO

INCORPORATE NEW COST OF DEBT; CASE NO. AVU-E-19-14

Pursuant to the Public Utility Regulatory Policies Act of 1978 (PURPA) and the implementing regulations of the Federal Energy Regulatory Commission (FERC), the Commission approved a Surrogate Avoided Resource (SAR) methodology for calculation of the published avoided cost rates paid to PURPA qualifying cogeneration and small power production facilities (QFs) by Idaho Power Company, Avista Corporation, and PacifiCorp.

### STAFF'S UPDATES TO PUBLISHED AVOIDED COST RATES

On November 29, 2019, the Commission issued Order No. 34499, the final Order in Avista's recent general rate case (Case No. AVU-E-19-04). The conclusion of the general rate case has triggered recalculation of published avoided cost rates for Avista to reflect the change of cost of debt from 5.72% to 5.20%. As a result, the weighted cost of capital, which depends on debt and equity, has changed from 7.61% to 7.35%. Past practice has been to incorporate new changes following a general rate case.

Weighted cost of capital affects avoided cost rates in the SAR model in two ways. First, it represents the avoided cost to a utility to finance construction of new facilities. Second, it is used as a discount rate in the process of levelizing avoided cost rates. A change in weighted cost of capital from each of these effects impacts levelized avoided cost rates in opposite directions. For example, when weighted cost of capital is decreased, as is seen in this case, the cost to finance new facilities decreases, lowering avoided cost rates. However, a lower weighted cost of capital also causes higher avoided cost rates when determining levelized rates, because cash

flows in the future are discounted less when brought back to present value. The final change in levelized avoided cost rates depends on the net effect.

Staff has recalculated published avoided cost rates for Avista using the new cost of debt as shown in the attachment. For levelized rates, new avoided cost rates can be higher or lower than the old avoided cost rates, depending on the contract length. However, non-levelized rates are only affected by the decrease in cost to finance new facilities. Because there is an overall decrease in the weighted cost of capital, the proposed non-levelized avoided cost rates are consistently lower than the old non-levelized rates.

Staff sent a letter via email to Avista on December 26, 2019. Attached to the letter was an updated version of the published avoided cost model as well as the resulting new avoided cost rates. Staff asked Avista to review the model and file comments with the Commission by the comment deadline regarding whether the inputs were updated and included in the model correctly.

### STAFF RECOMMENDATION

Staff recommends the Commission process the case by modified procedure and set a comment deadline of January 20, 2020, and a reply comment deadline of January 27, 2020.

#### COMMISSION DECISION

Does the Commission wish to issue a Notice of Application and Notice of Modified Procedure that sets a comment deadline of January 20, 2020, and a reply comment deadline of January 27, 2020 in this case?

Yao Yin

Udmemos/Avista's Weighted Cost of Capital dec memo

## AVISTA AVOIDED COST RATES FOR WIND PROJECTS XXXX, 2020

\$/MWh

### New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects 100 kW or smaller.

7		l	NON-LEVELIZED					
CONTRACT LENGTH (YEARS)			ON-LIN	CONTRACT	NON-LEVELIZED			
	2020	2021	2022	2023	2024	2025	YEAR	RATES
1	28.78	29.07	30.48	32.84	35.76	38.62	2020	28.78
10	28.92	29.75	31.62	34.25	37.14	40.98	2021	29.07
3	29.40	30.71	32.90	35.61	39.12	42.08	2022	30.48
2 3 4	30.17	31.84	34.19	37.38	40.33	43.06	2023	32.84
5	31.14	33.01	35.80	38.61	41.39	43.81	2024	35.76
5 6	32.18	34.47	37.00	39.70	42.22	44.51	2025	38.62
7	33.47	35.62	38.09	40.58	42.98	45.12	2026	43.52
8 9	34.53	36.66	38.98	41.37	43.64	45.83	2027	44.51
9	35.52	37.55	39.79	42.08	44.37	46.52	2028	46.48
10	36.36	38.35	40.51	42.81	45.07	47.20	2029	47.41
11	37.14	39.07	41.26	43.53	45.76	47.86	2030	48.82
12	37.84	39.80	41.97	44.21	46.42	48.51	2031	49.91
13	38.55	40.50	42.65	44.87	47.06	49.13	2032	52.43
14	39.23	41.18	43.31	45.52	47.68	49.72	2033	54.27
15	39.88	41.82	43.95	46.13	48.26	50.29	2034	56.07
16	40.50	42.45	44.55	46.71	48.83	50.87	2035	57.79
17	41.11	43.04	45.12	47.27	49.40	51.42	2036	59.79
18	41.68	43.60	45.67	47.83	49.94	51.95	2037	61.23
19	42.23	44.14	46.22	48.35	50.45	52.48	2038	62.80
20	42.75	44.67	46.74	48.86	50.97	53.02	2039	64.49
						1	2040	66.95
1						- 1	2041	68.30
- 1						- 1	2042	69.88
1						- 1	2043	72.52
1							2044	75.66
						- 1	2045	78.53

Note: These rates will be further adjusted with the applicable integration charge.

## AVISTA AVOIDED COST RATES FOR SOLAR PROJECTS XXXX, 2020

\$/MWh

New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects 100 kW or smaller.

	155/61		NON-LEVELIZED					
CONTRACT			ON-LIN	CONTRACT	NON-LEVELIZED			
(YEARS)	2020	2021	2022	2023	2024	2025	YEAR	RATES
1	28.78	29.07	30.48	32.84	35.76	38.62	2020	28.78
2	28.92	29.75	31.62	34.25	37.14	41.64	2021	29.07
3	29.40	30.71	32.90	35.61	39.54	42.96	2022	30.48
4	30.17	31.84	34.19	37.68	40.96	44.06	2023	32.84
	31.14	33.01	36.03	39.10	42.16	49.58	2024	35.76
6	32.18	34.66	37.40	40.32	46.85	53.49	2025	38.62
7	33.63	35.94	38.60	44.40	50.39	53.25	2026	44.88
5 6 7 8	34.81	37.09	42.20	47.62	50.49	53.32	2027	45.90
9	35.89	40.29	45.13	47.93	50.77	53.52	2028	47.89
10	38.74	42.97	45.58	48.35	51.13	53.81	2029	76.01
11	41.17	43.49	46.09	48.82	51.53	54.16	2030	77.84
12	41.73	44.06	46.63	49.30	51.96	54.55	2031	51.38
13	42.32	44.63	47.16	49.79	52.42	54.95	2032	53.92
14	42.91	45.19	47.69	50.29	52.87	55.36	2033	55.79
15	43.48	45.74	48.22	50.77	53.31	55.78	2034	57.61
16	44.03	46.28	48.73	51.25	53.76	57.34	2035	59.35
17	44.57	46.80	49.22	51.72	55.23	57.74	2036	61.37
18	45.09	47.31	49.70	53.10	55.65	58.13	2037	62.84
19	45.59	47.79	51.01	53.54	56.06	58.55	2038	64.43
20	46.07	49.03	51.46	53.96	56.49	58.99	2039	66.14
							2040	100.55
						- 1	2041	70.00
						- 1	2042	71.61
						- 1	2043	74.27
							2044	77.44
						1	2045	80.33

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2019, released January 2019. See Annual Energy Outlook 2019, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables\_ref.php

## AVISTA AVOIDED COST RATES FOR NON-SEASONAL HYDRO PROJECTS XXXX, 2020

\$/MWh

New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects smaller than 10 aMW.

		ı	NON-LEVELIZED					
CONTRACT			ON-LIN	CONTRACT	NON-LEVELIZED			
(YEARS)	2020	2021	2022	2023	2024	2025	YEAR	RATES
1	28.78	29.07	30.48	32.84	35.76	38.62	2020	28.78
2	28.92	29.75	31.62	34.25	37.14	44.69	2021	29.07
3	29.40	30.71	32.90	35.61	41.50	47.05	2022	30.48
4	30.17	31.84	34.19	39.10	43.92	48.69	2023	32.84
5	31.14	33.01	37.12	41.38	45.73	52.93	2024	35.76
5 6 7	32.18	35.53	39.23	43.18	49.54	55.99	2025	38.62
7	34.35	37.45	40.96	46.62	52.45	56.24	2026	51.19
8	36.08	39.08	44.06	49.35	53.00	56.68	2027	52.30
9	37.58	41.89	46.61	50.08	53.64	57.18	2028	54.39
10	40.12	44.25	47.43	50.84	54.29	57.72	2029	73.23
11	42.29	45.11	48.27	51.58	54.94	58.27	2030	75.02
12	43.16	45.97	49.06	52.30	55.58	58.84	2031	58.18
13	44.02	46.79	49.82	52.99	56.21	59.39	2032	60.81
14	44.83	47.56	50.54	53.67	56.82	59.93	2033	62.78
15	45.60	48.30	51.25	54.31	57.41	60.47	2034	64.71
16	46.33	49.01	51.91	54.93	57.98	61.75	2035	66.55
17	47.03	49.68	52.54	55.52	59.21	62.26	2036	68.67
18	47.69	50.31	53.14	56.71	59.74	62.75	2037	70.25
19	48.32	50.92	54.28	57.25	60.25	63.26	2038	71.95
20	48.92	52.00	54.84	57.78	60.77	63.78	2039	73.78
							2040	97.28
1						- 1	2041	77.87
1						- 1	2042	79.59
						- 1	2043	82.37
						1	2044	85.66
						- 1	2045	88.67

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2019, released January 2019. See Annual Energy Outlook 2019, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables\_ref.php

# AVISTA AVOIDED COST RATES FOR SEASONAL HYDRO PROJECTS XXXX, 2020 \$/MWh

New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects smaller than 10 aMW.

	1000		NON-LEVELIZED					
CONTRACT			ON-LIN	CONTRACT	NON-LEVELIZED			
(YEARS)	2020	2021	2022	2023	2024	2025	YEAR	RATES
1	28.78	29.07	30.48	32.84	35.76	38.62	2020	28.78
	28.92	29.75	31.62	34.25	37.14	39.55	2021	29.07
3	29.40	30.71	32.90	35.61	38.20	40.15	2022	30.48
4	30.17	31.84	34.19	36.71	38.94	40.89	2023	32.84
5	31.14	33.01	35.28	37.54	39.71	49.83	2024	35.76
2 3 4 5	32.18	34.06	36.15	38.35	47.05	56.06	2025	38.62
7	33.13	34.91	36.98	44.57	52.51	54.99	2026	40.55
8	33.94	35.73	42.34	49.40	51.95	54.43	2027	41.50
9	34.72	40.41	46.65	49.18	51.72	54.15	2028	43.42
10	38.85	44.28	46.66	49.18	51.67	54.05	2029	92.69
11	42.32	44.43	46.81	49.29	51.74	54.07	2030	94.76
12	42.56	44.70	47.04	49.48	51.88	54.20	2031	46.72
13	42.89	45.00	47.32	49.72	52.10	54.37	2032	49.19
14	43.24	45.34	47.63	50.01	52.34	54.58	2033	50.99
15	43.60	45.69	47.96	50.30	52.61	54.82	2034	52.74
16	43.98	46.06	48.30	50.62	52.90	57.10	2035	54.41
17	44.37	46.43	48.65	50.94	55.01	57.33	2036	56.35
18	44.75	46.79	49.00	52.91	55.29	57.58	2037	57.75
19	45.12	47.15	50.83	53.21	55.57	57.87	2038	59.26
20	45.49	48.87	51.16	53.51	55.87	58.20	2039	60.90
							2040	120.14
							2041	64.61
							2042	66.13
							2043	68.72
- 1						- 1	2044	71.80
							2045	74.61

Note: A "seasonal hydro project" is defined as a generation facility which produces at least 55% of its annual generation during the months of June, July, and August. Order 32802.

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2019, released January 2019. See Annual Energy Outlook 2019, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables\_ref.php

## AVISTA AVOIDED COST RATES FOR OTHER PROJECTS XXXX, 2020

\$/MWh

### New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects smaller than 10 aMW.

		Lac ) (Section 1975	NON-LEVELIZED					
CONTRACT			ON-LIN	CONTRACT	NON-LEVELIZED			
(YEARS)	2020	2021	2022	2023	2024	2025	YEAR	RATES
1	28.78	29.07	30.48	32.84	35.76	38.62	2020	28.78
2	28.92	29.75	31.62	34.25	37.14	49.42	2021	29.07
3	29.40	30.71	32.90	35.61	44.54	53.40	2022	30.48
4	30.17	31.84	34.19	41.30	48.51	55.89	2023	32.84
5	31.14	33.01	38.82	44.92	51.27	57.58	2024	35.76
5 6 7	32.18	36.89	42.07	47.63	53.27	58.94	2025	38.62
7	35.47	39.79	44.63	49.70	54.88	60.06	2026	61.02
8 9	38.05	42.17	46.66	51.40	56.22	61.17	2027	62.27
9	40.23	44.11	48.36	52.83	57.48	62.19	2028	64.50
10	42.04	45.76	49.82	54.16	58.63	63.16	2029	65.70
11	43.62	47.19	51.17	55.37	59.70	64.07	2030	67.37
12	44.99	48.53	52.40	56.49	60.68	64.94	2031	68.74
13	46.28	49.75	53.53	57.52	61.62	65.76	2032	71.54
14	47.47	50.87	54.58	58.49	62.50	66.53	2033	73.66
15	48.56	51.91	55.57	59.40	63.32	67.27	2034	75.75
16	49.58	52.89	56.48	60.24	64.09	68.01	2035	77.76
17	50.54	53.80	57.33	61.04	64.86	68.71	2036	80.05
18	51.42	54.65	58.14	61.82	65.58	69.37	2037	81.79
19	52.26	55.45	58.92	62.55	66.26	70.03	2038	83.66
20	53.04	56.22	59.65	63.24	66.93	70.70	2039	85.66
							2040	88.43
							2041	90.10
							2042	92.01
							2043	94.97
1							2044	98.45
							2045	101.65

Note: "Other projects" refers to projects other than wind, solar, non-seasonal hydro, and seasonal hydro projects. These "Other projects" may include (but are not limited to): cogeneration, biomass, biogas, landfill gas, or geothermal projects.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2019, released January 2019. See Annual Energy Outlook 2019, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables\_ref.php